

Table 21. PAD District 5 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, November 2015
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil⁶	32,685	--	--	34,179	4,921	2,675	1,497	72,963	0	0	56,979
Natural Gas Plant Liquids and Liquefied Refinery Gases	2,171	-13	-33	232	--	--	-1,330	2,377	982	328	6,784
Pentanes Plus	1,013	-13	--	--	--	--	-25	873	18	134	39
Liquefied Petroleum Gases	1,158	--	-33	232	--	--	-1,305	1,504	964	194	6,745
Ethane/Ethylene	2	--	--	--	--	--	--	--	--	2	--
Propane/Propylene	378	--	1,028	230	--	--	-299	--	849	1,086	2,354
Normal Butane/Butylene	493	--	-1,155	--	--	--	-997	976	115	-756	3,889
Isobutane/Isobutylene	285	--	94	2	--	--	-9	528	--	-138	502
Other Liquids	--	703	--	2,405	9,820	-459	843	9,341	558	1,727	52,604
Hydrogen/Oxygenates/Renewables/	--	--	--	--	--	--	--	--	--	--	--
Other Hydrocarbons	--	703	--	725	4,401	612	190	6,209	42	0	3,835
Hydrogen	--	--	--	--	--	1,239	--	1,239	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	1	--	--	1	0	--
Renewable Fuels (including Fuel Ethanol)	--	703	--	725	4,401	-628	190	4,970	42	0	3,835
Fuel Ethanol	--	557	--	431	4,028	-201	297	4,502	16	0	2,699
Renewable Fuels Except Fuel Ethanol	--	146	--	294	373	-427	-107	468	26	0	1,136
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	152	--	--	-71	-1,701	197	1,727	21,177
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	1,528	5,419	-1,071	724	4,833	319	0	27,592
Reformulated	--	--	--	144	2,604	590	876	2,461	1	0	13,540
Conventional	--	--	--	1,384	2,815	-1,660	-152	2,372	319	0	14,052
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	89,091	3,958	1,603	1,585	2,457	--	10,871	82,909	35,081
Finished Motor Gasoline	--	--	45,562	28	278	1,272	83	--	918	46,139	1,970
Reformulated	--	--	32,262	--	--	-874	3	--	--	31,385	18
Conventional	--	--	13,300	28	278	2,146	80	--	918	14,753	1,952
Finished Aviation Gasoline	--	--	0	--	--	--	-32	--	--	32	165
Kerosene-Type Jet Fuel	--	--	12,767	1,730	125	--	130	--	520	13,972	9,092
Kerosene	--	--	17	--	--	--	-6	--	3	20	40
Distillate Fuel Oil	--	--	18,464	108	1,200	313	1,825	--	4,540	13,720	14,005
15 ppm sulfur and under ⁷	--	--	17,614	108	1,200	313	1,945	--	3,196	14,093	12,842
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	30	--	--	--	-34	--	832	-768	298
Greater than 500 ppm sulfur	--	--	820	--	--	--	-86	--	512	394	865
Residual Fuel Oil ⁸	--	--	3,032	1,908	--	--	-209	--	1,140	4,009	5,741
Less than 0.31 percent sulfur	--	--	1	90	--	--	-57	--	NA	NA	238
0.31 to 1.00 percent sulfur	--	--	654	--	--	--	-100	--	NA	NA	659
Greater than 1.00 percent sulfur	--	--	2,377	1,818	--	--	-52	--	NA	NA	4,838
Petrochemical Feedstocks	--	--	4	34	--	--	0	--	--	38	1
Naphtha for Petro. Feed. Use	--	--	4	34	--	--	0	--	--	38	1
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	44	--	--	--	31	--	--	13	53
Lubricants	--	--	644	32	--	--	109	--	313	254	911
Waxes	--	--	--	25	--	--	--	--	4	21	--
Petroleum Coke	--	--	3,956	31	--	--	321	--	3,397	269	1,643
Marketable	--	--	3,239	31	--	--	321	--	3,397	-448	1,643
Catalyst	--	--	717	--	--	--	--	--	--	717	--
Asphalt and Road Oil	--	--	706	62	--	--	198	--	35	535	1,374
Still Gas	--	--	3,558	--	--	--	--	--	--	3,558	--
Miscellaneous Products	--	--	337	--	--	--	7	--	1	329	86
Total	34,856	690	89,058	40,774	16,344	3,801	3,467	84,681	12,411	84,965	151,448

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments. Includes crude oil receipts by rail.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Crude oil stocks include an adjustment of 10,630 thousand barrels (constant since 1983) to account for incomplete survey reporting of stocks held on producing leases.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.